

ii. Table B(Break up details)

Break up of Captive user holding in Equity Share Capital with Voting rights as on								
Sl. No.	Class of share holder	No. of Equity Shares	Paid Up Value per Equity Share	Amount of Paid Up Equity Share Capital	Percentage holding in Equity Share Capital	No. of Voting rights	Percentage holding in voting rights	Percentage holding in Paid Up Equity Share Capital with voting rights
1	Captive User							
2	Others							
Total								

iii. Table C(Change in ownership/shareholding)

Break up of Captive user holding in Equity Share Capital with Voting rights as on										
Sl. No.	Name of Share holders / Captive Users	Class of share holder	No. of Equity Shares	Paid Up Value per Equity Share	Amount of Paid Up Equity Share Capital	Percentage holding in Equity Share Capital	No. of Voting rights	Percentage holding in voting rights	Percentage holding in Paid Up Equity Share Capital with voting rights	Date of change in shareholding/ incorporation of incoming & outgoing new owner
1		Captive User								
2		Others								
Total										

iv. Table D(SPV- applicable for cases of CGP and third party combined)

Verification of Equity share capital with voting rights proportionate to the units identified for Captive Use as per Electricity Rules.		
Total installed Capacity of the generating station (in MW)	A	
Of the Total installed Capacity, units and capacity identified for Captive Use (in MW)	B	
Proportion of Capacity identified for Captive use on the overall installed capacity (in %)	$C=(B/A)$	
Paid up Equity share capital with voting rights to be maintained by Captive consumers in the generating station (%)	$D=(26\%*c)$	

Actual paid up Equity shareholding with voting rights held by Captive consumers (%)	E	
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Note: As the actual paid up equity shareholding with voting rights held by the captive consumers in (E) is not less than 26%(or proportionate, as the case may be) , the plant satisfies the Ownership criteria for CGP as required under Rule 3 read with Explanation of Electricity Rules 2005.

Signature of Practicing or Appointed Chartered
Accountant/Cost& Management Accountant/
Company Secretary

Name in Block letters

Name of firm

Membership No.

UDIN No.(where applicable)

Place :

Date:

FORMAT –II

[To be submitted by the Captive users (also the owners) who are Company/Corporate Body]

Auditor's Certificate

I / We hereby certify that **Captive User Name**, a company incorporated under Companies Act 2013 (or under the erstwhile Act) and having its registered office at _____ is holding _____ number of Equity Shares of Rs. _____ each amounting to Rs. _____ as Equity Share Capital and with _____ voting rights per Equity Share in **Name of CGP** which owns a Generating Plant with a Capacity _____.

Please find attached the following:

- Annexure
1. Copy of the latest audited balance sheet of the Captive User.
 2. Copy of the Share Certificate for the above.
 3. Copy of the SH-4 Certificate.

Signature of Practicing or Appointed Chartered
Accountant/Cost & Management Accountant/
Company Secretary
Name in Block letters
Name of firm
Membership No.
UDIN No.(where applicable)

Place :

Date:

FORMAT-III

[To be submitted by THE GENERATOR WHICH IS A FIRM / LLP]

CERTIFICATE ON 'OWNERSHIP' AS PER RULE 3 OF ELECTRICITY RULES, 2005
FOR WHEELING UNDER CAPTIVE CATEGORY

We hereby certify that M/s. _____, a Partnership Firm having its place of business at _____ satisfy the requirements under Rule 3 of Electricity Rules 2005 for qualifying as a Captive Generation Plant with reference to "Ownership" criteria as per the Partnership Deed dated _____ with. We confirm that the captive consumers are holding proprietary interests and control over the Captive Generation Plant.

The detailed breakup of the ownership of each partner in the Partnership Firm has been tabulated below in Table A. Further, specific breakup of the proprietary interest and control in relation to Captive Generation Plant held by captive user vis-à-vis other users has been tabulated below in Table B.

TABLE A

Ownership of the Captive Generation Plant of the Partnership Firm as on					
S.No	Name of the partner	Capital contribution	% of capital contribution	Whether Control Proportionate to Capital Contribution?	Remarks on control pattern*
	TOTAL				

* Please provide remarks in the relevant column whether control is proportionate to the capital contribution.

Contd.

TABLE B

Ownership of the Captive Generation Plant of the Partnership Firm as on			
Type of Owner	% of proprietary interest and control in the Captive Generating Plant	Whether Control is Proportionate to Proprietary interest?	Remarks on control pattern*
Captive User			
Others			
TOTAL			

* Please provide remarks in the relevant column whether control is proportionate to the Proprietary interest, with specific reasons as to how the ownership threshold under Rule 3 of the Electricity Rules 2005 is being satisfied.

Signature of Practicing or Appointed Chartered
Accountant/Cost & Management Accountant/
Company Secretary
Name in Block letters
Name of firm
Membership No.
UDIN No.(where applicable)

Place :

Date:

FORMAT-IV

[To be submitted by the Captive users (also owners) of the Partnership Firm/LLP]

Auditor's Certificate

I hereby certify that **Captive User Name**, and having its registered office at _____ is a partner/member with capital contribution of Rs. _____ with controlling interest of _____ percentage in **Captive Power Generator Firm Name** which owns a Generating Plant with Capacity _____ as on date.

Please find attached the following:

- Annexure
1. Copy of the latest audited balance sheet of the Captive User.
 2. Copy of the latest partnership deed.

Signature of Practicing or Appointed Chartered
Accountant/Cost & Management Accountant/
Company Secretary
Name in Block letters
Name of firm
Membership No.
UDIN No.(where applicable)

Place :

Date:

FORMAT V (A) (For all type of generators)

Sl.No.	Particulars	Energy in Units
1	Total Generated units of a generating plant / Station identified for captive use	-
2	Less : Auxiliary Consumption in the above in units(except wind & solar)	-
3.	Less: Banking charges where applicable	
4.	Less: start up power where applicable	
5.	Net units available for captive consumption (Aggregate generation for captive use)	-
6.	51% of aggregate generation available for captive consumption in units (Sl.No.5 x 51%)	-
7.	Actual Adjusted units by the captive users	-
8.	Actual Adjusted units grossed up with T&D losses	
9.	Percentage of actual adjusted/grossed up units by the captive users with respect to aggregate generation for captive use (Sl.No.8 divided by Sl.No.5)	-

If Sl.No.9 is Not Less than 51%, then go to FORMAT V (B) as the case may be, for further detailed verification.

Signature

Name:

(Authorised signatory of CGP)

FORMAT V(B)

Sl. No.	Name of share holder	No. of equity shares of value Rs.		% to be consumed on pro rata basis by each captive user	100% annual generation in units (x)	Annual Auxiliary consumption in units (y)	Generation considered to verify consumption criteria in units $(x-y)*51%$	Permitted consumption as per norms in units (where applicable)			Actual consumption in units	Consumption grossed up with T&D losses in units	Whether consumption norms met
		As per share certificate as on 31st March	% of ownership through shares in Company/ unit of CGP					with 0% variation =h *e	-10% =90% of i	10% =110% of i			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
								Signature					
								Name					
								(Authorised signatory of CGP)					