

**Central Electricity Regulatory Commission**  
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(Tele No.23353503 Fax No.23753923)

No. Eco 2/2009-CERC

New Delhi

September 30<sup>th</sup>, 2009

**NOTIFICATION**

In pursuance of Clause 5.6 (vi) of Ministry of Power (MOP) Notification dated 19.01.2005 (as amended from time to time) on *Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees*, the Central Electricity Regulatory Commission notifies the following rates and other parameters for the purpose of bid evaluation.

**I: Annual Escalation Rates for Bid Evaluation (for bid opening up to 31.03.2010)**

<b>S.No</b>	<b>Description</b>	<b>Annual Escalation Rates for Bid Evaluation</b>
1	Escalation rate for domestic coal	6.12%
2	Escalation rate for domestic gas	1.31%
3	Escalation rates for different escalable sub-components of energy charge for plants based on imported coal	
3.1	Escalation Rate for coal sub-component	14.53%
3.2	Escalation Rate for transportation sub-component	17.95%
3.3	Escalation Rate for inland handling sub-component	5.04%
4	Escalation rate for inland transportation charges for coal	
4.1	Upto 100 Km distance	2.39%
4.2	Upto 500 Km distance	2.12%
4.3	Upto 1000 Km distance	1.91%
4.4	Upto 2000 Km distance	2.39%
4.5	Beyond 2000 Km distance	2.48%
5	Escalation rate for inland transportation charges for gas	3.13%
6	Escalation rates for different escalable sub-components of energy charge for plants based on imported gas	
6.1	Escalation Rate for gas sub-component	12.01%
6.2	Escalation Rate for transportation of gas sub-component	17.95%
6.3	Escalation Rate for inland handling sub-component	5.04%
7	Inflation rate to be applied to indexed capacity charge Component	5.04%
8	Inflation rate to be applied to indexed energy charge component in cases of captive fuel source	6.35%
9	Discount rate to be used for bid evaluation	10.19%
10	Dollar-Rupee exchange variation rate	0.11%
11	Escalation for normative transmission charges	5.61%

**II: Transmission Charges Matrix and Transmission Loss Matrix as per Format 5.10 & 5.11 of the RFP of Standard Bidding Document of Case-1 applicable between 1.10.2009 and 31.03.2010**

<b>S.No</b>	<b>Name of the Region</b>	<b>Transmission Charges (Rs/Unit)</b>	<b>Transmission Losses (%)</b>
1	Northern Region	0.14	3.79
2	Western Region	0.12	4.82
3	Eastern Region	0.16	3.24
4	North-Eastern Region	0.33	3.98
5	Southern Region	0.21	3.68

Sd/-  
Alok Kumar  
Secretary